

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 6-35-4-1E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NW 2201' FNL 2025' FWL 597869X 40.09293 At proposed prod. zone 4438493Y -109.85194		9. API Well No. 43-047-40507
14. Distance in miles and direction from nearest town or post office* Approximately 25.7 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Undesignated Winds Ridge
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35, T4S R1E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 3,952'	19. Proposed Depth 6,430'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4968' GL	22. Approximate date work will start* 2 Dec. 2009	13. State UT
20. BLM/BIA Bond No. on file WYB000493		
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/23/09
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-28-09
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
JAN 27 2009

Federal Approval of this Action is Necessary DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

THIS IS TO CERTIFY THAT THE ABOVE PLOT WAS
PREPARED FROM FIELD WORK OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

STACY W.

REGISTERED LAND SURVEYOR
REGISTRATION No. 120377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
5-22-08

SURVEYED BY: C.M.


DATE DRAWN:
5-23-08

DRAWN BY: M.W.

REVISÉ:

SCALE: 1" = 1000'

UTE TRIBAL 6-35-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 05' 34.72"
LONGITUDE = 109° 51' 07.50"

 = SECTION CORNERS LOCATED

BASIS OF ELEV;

U.S.G.S. 7-1/2 min QUAD (UTELAND BUTTE)

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-35-4-1E
SE/NW SECTION 35, T4S, R1E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1950'
Green River	1950'
Wasatch	6430'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1950' – 6430' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

NEWFIELD PRODUCTION COMPANY

**UTE TRIBAL 6-35-4-1E
SE/NW SECTION 35, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 6-35-4-1E located in the SE 1/4 NW 1/4 Section 35, T4S, R1E, Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 1.6 miles to it's junction with an existing road to the northeast; proceed in a northeasterly direction approximately 6.3 miles to it's junction with an existing road to the east; proceed easterly approximately 0.2 miles to it's junction with the beginning of proposed access road to the east; proceed easterly along the proposed access road approximately 3,610' to the propose well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP)

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. **ANCILLARY FACILITIES**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-282f, 8/7/08. Paleontological Resource Survey prepared by, SWCA, 7/24/08. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 3,610' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 250' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte,

Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed Ute Tribal 6-35-4-1E.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

Location and Reserve Pit Reclamation

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Ute Tribal 6-35-4-1E was onsited on 7/31/08. The following were present; Kevan Stevens (Newfield Production), Audi Apawoo (Ute Tribe), Bucky Sukacacu (Bureau of Indian Affairs), Anna Figeroa (Bureau of Land Management), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (S.W.C.A), Margaret Imhof (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-35-4-1E at surface, SE/NW Section 35, Township 4S, Range 1E: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/23/09

Date



Mandie Crozier

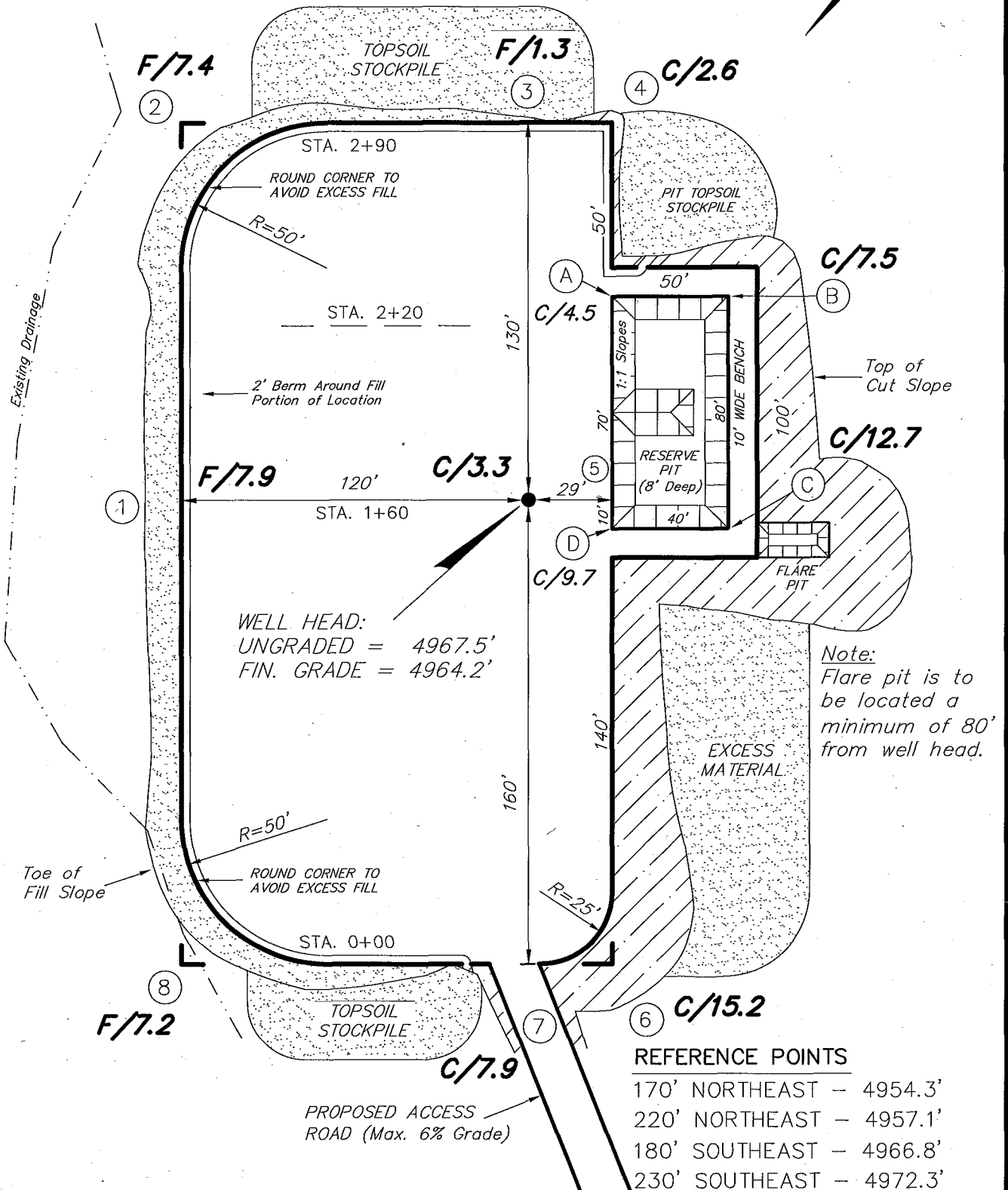
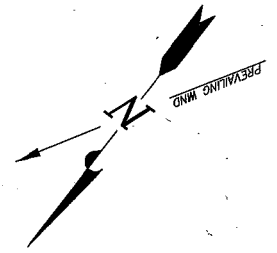
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 6-35-4-1E

Section 35, T4S, R1E, U.S.B.&M.



SURVEYED BY: C.M.	DATE SURVEYED: 5-22-08
DRAWN BY: M.W.	DATE DRAWN: 5-23-08
SCALE: 1" = 50'	REVISED:

Tri State

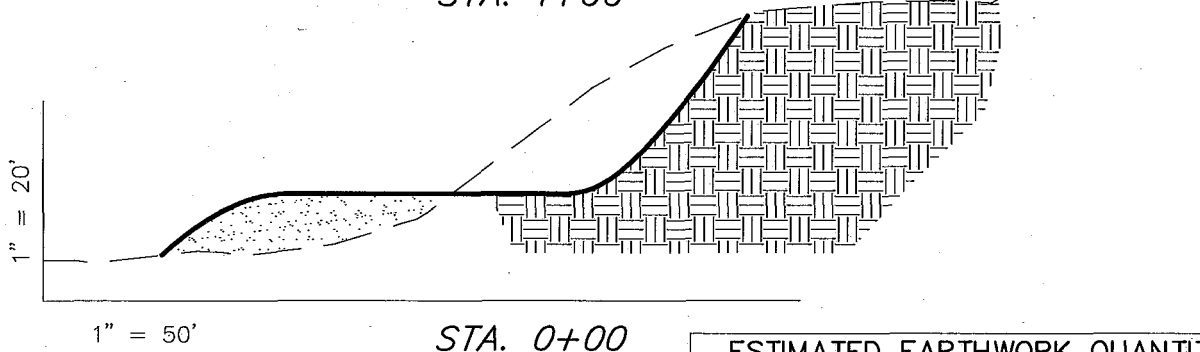
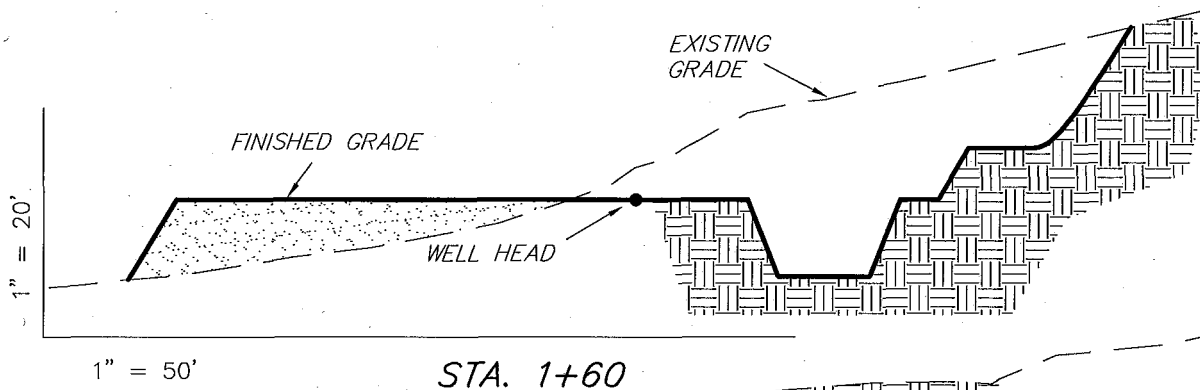
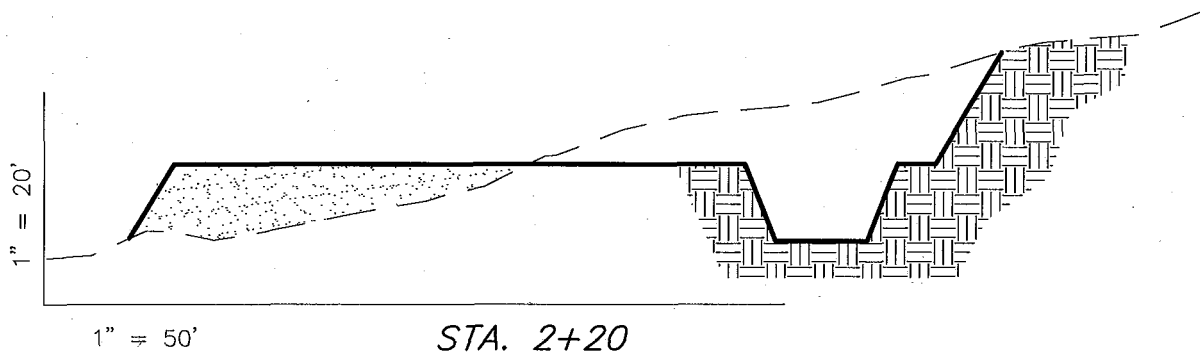
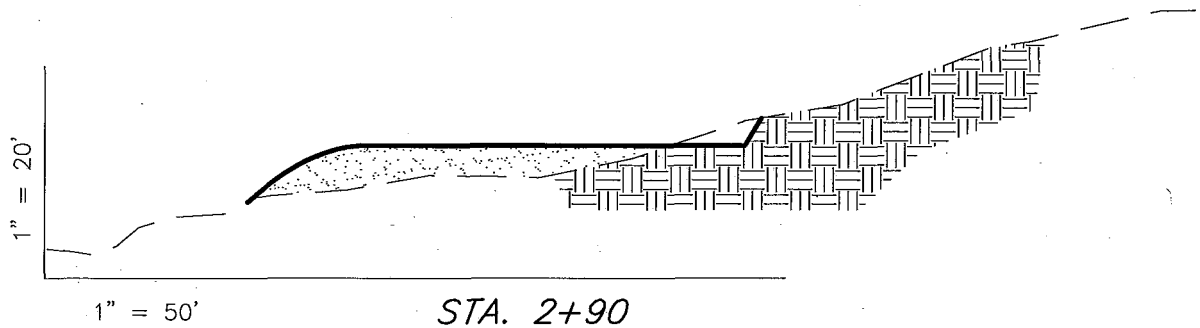
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS UTE TRIBAL 6-35-4-1E



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

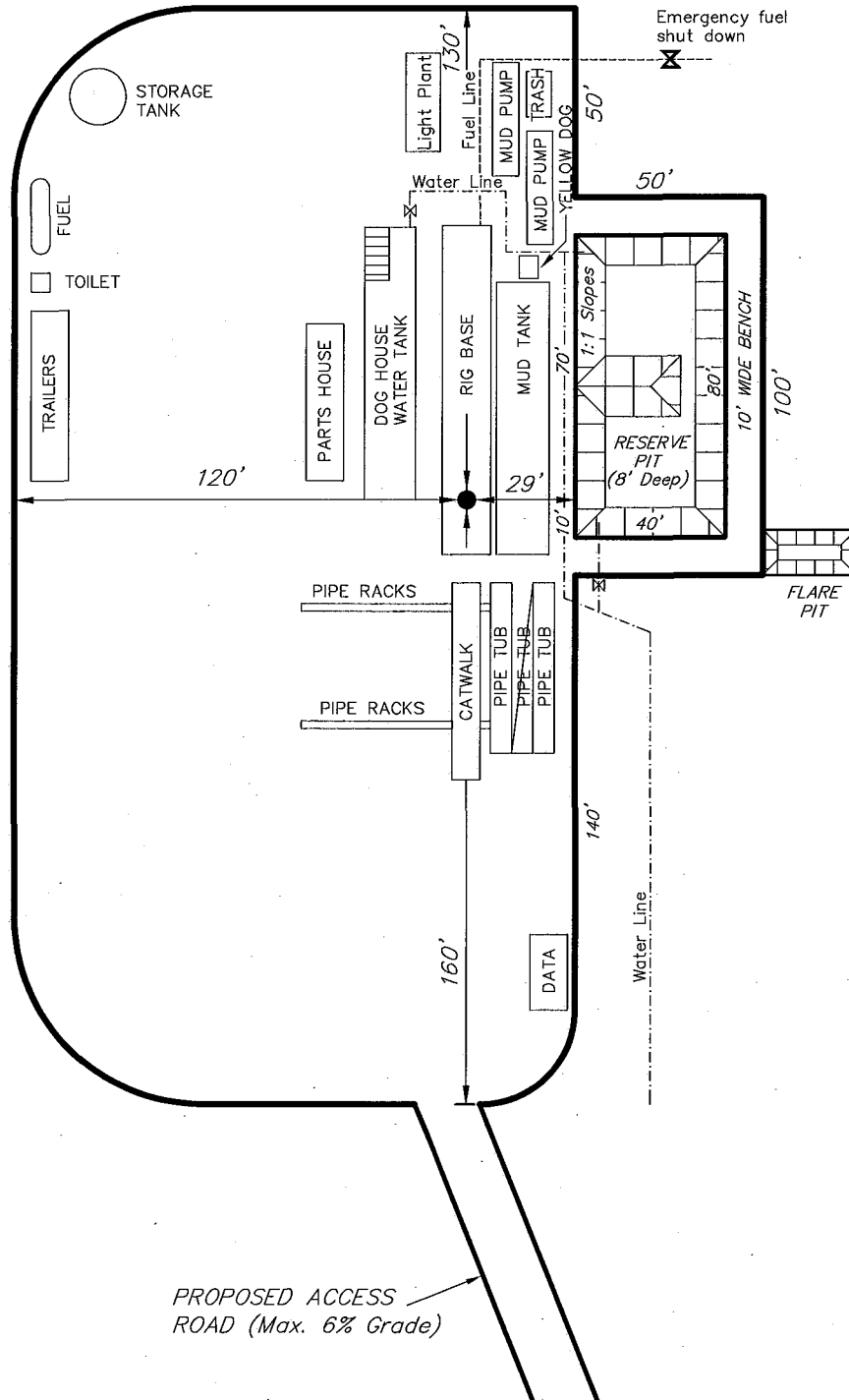
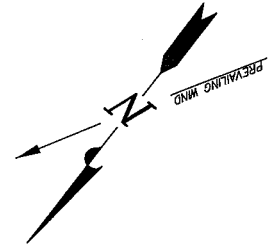
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,630	5,630	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,270	5,630	1,130	640

SURVEYED BY: C.M. DATE SURVEYED: 5-22-08
 DRAWN BY: M.W. DATE DRAWN: 5-23-08
 SCALE: 1" = 50' REVISED:

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT UTE TRIBAL 6-35-4-1E



SURVEYED BY: C.M.	DATE SURVEYED: 5-22-08
DRAWN BY: M.W.	DATE DRAWN: 5-23-08
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

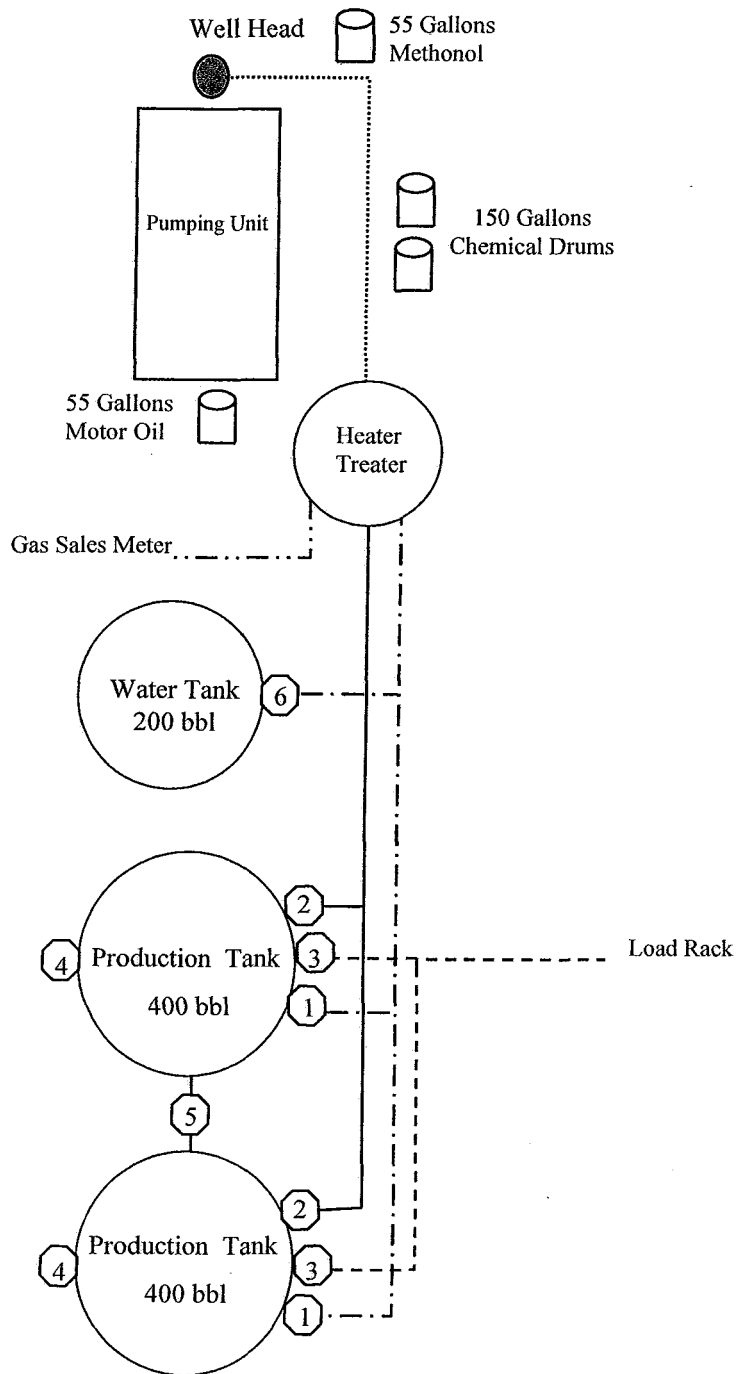
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 6-35-4-1E

SE/NW Sec. 35, T4S, R1E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

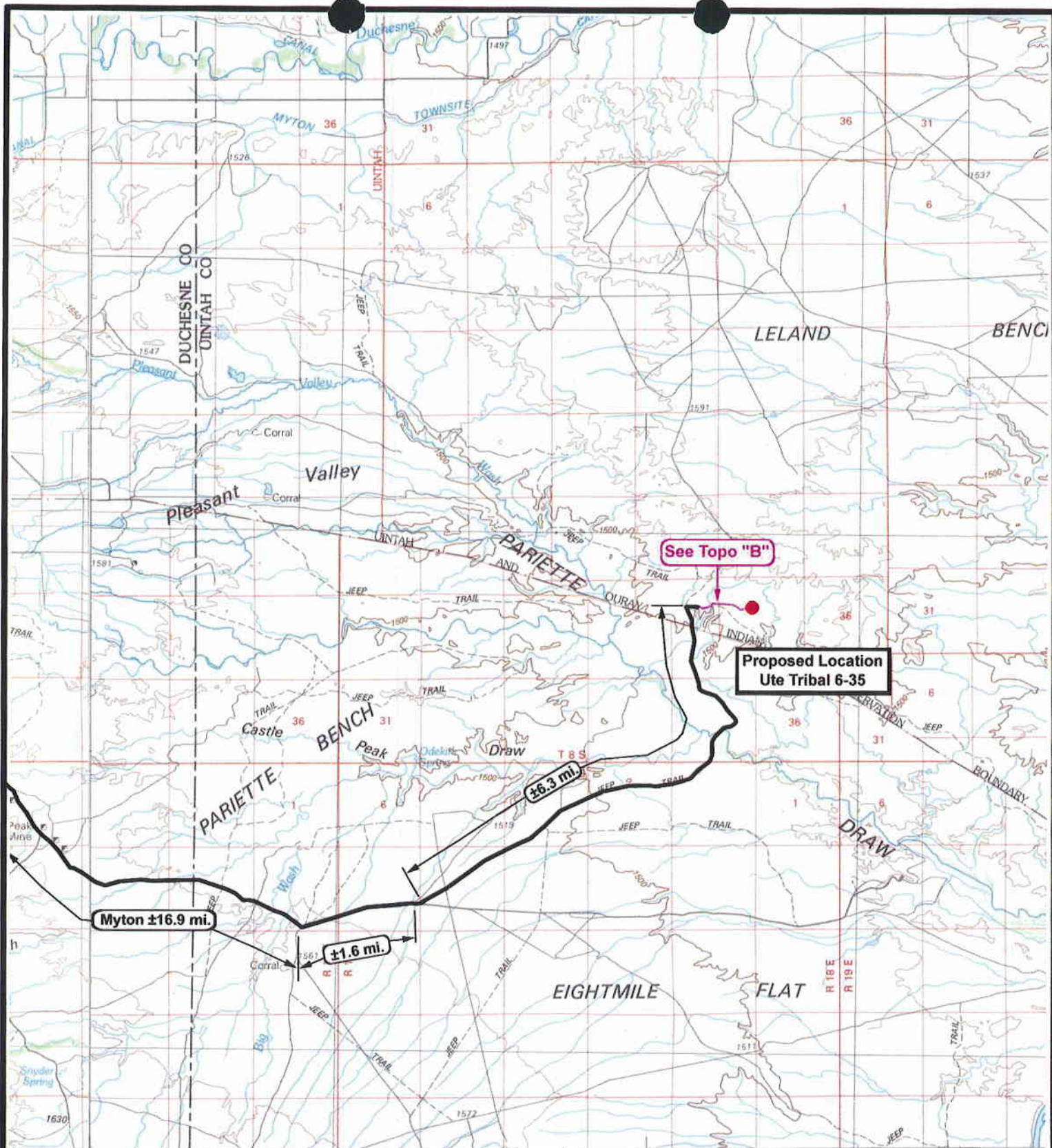
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open


Draining Phase:

- 1) Valves 1 and 6 open

Diked Section







NEWFIELD
Exploration Company

Ute Tribal 6-35-4-1E
SEC. 35, T4S, R1E, U.S.B.&M.



N



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 06-17-2008

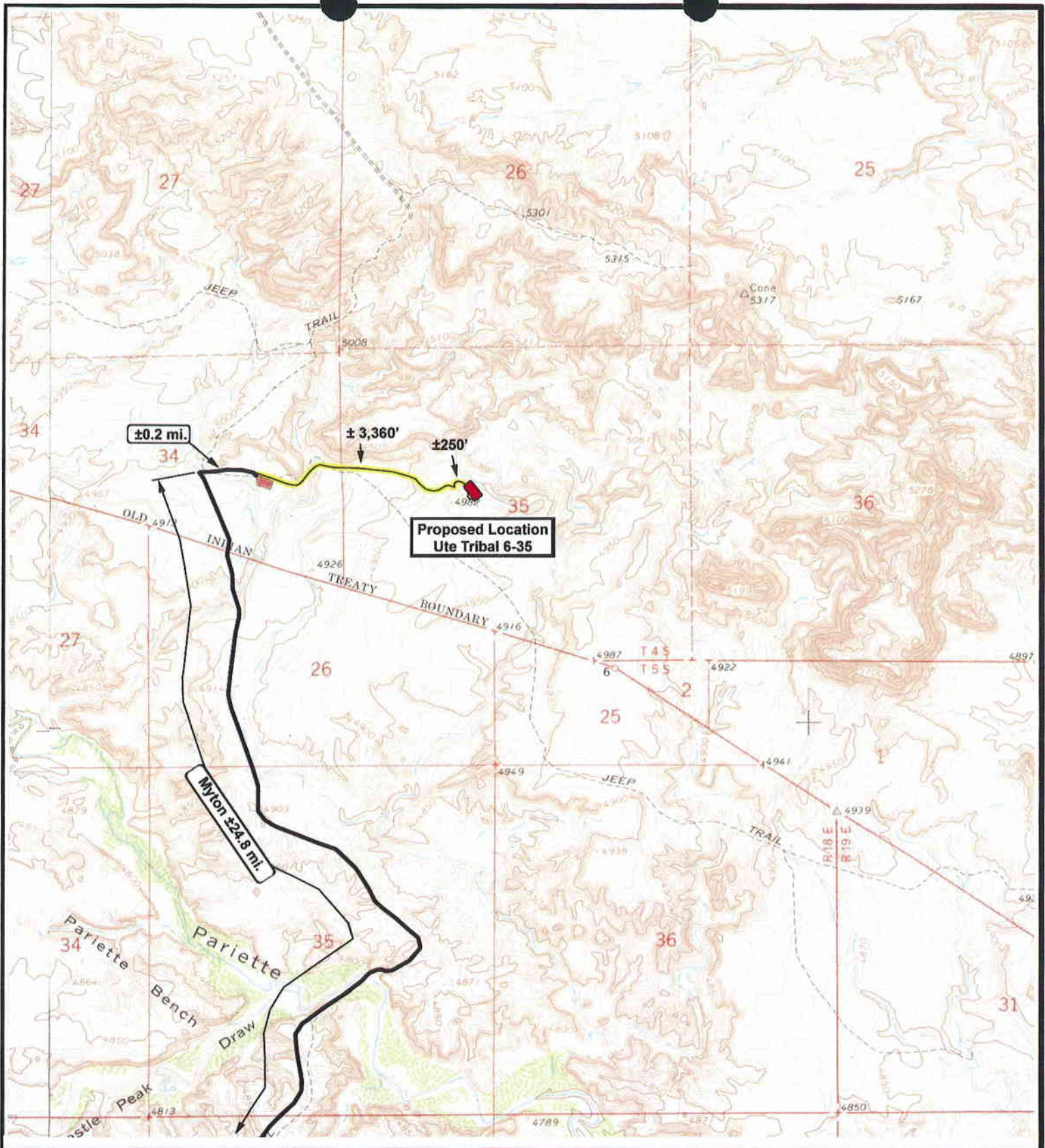
Legend


Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"





NEWFIELD
Exploration Company

Ute Tribal 6-35-4-1E
SEC. 35, T4S, R1W, U.S.B.&M.






Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 06-17-2008

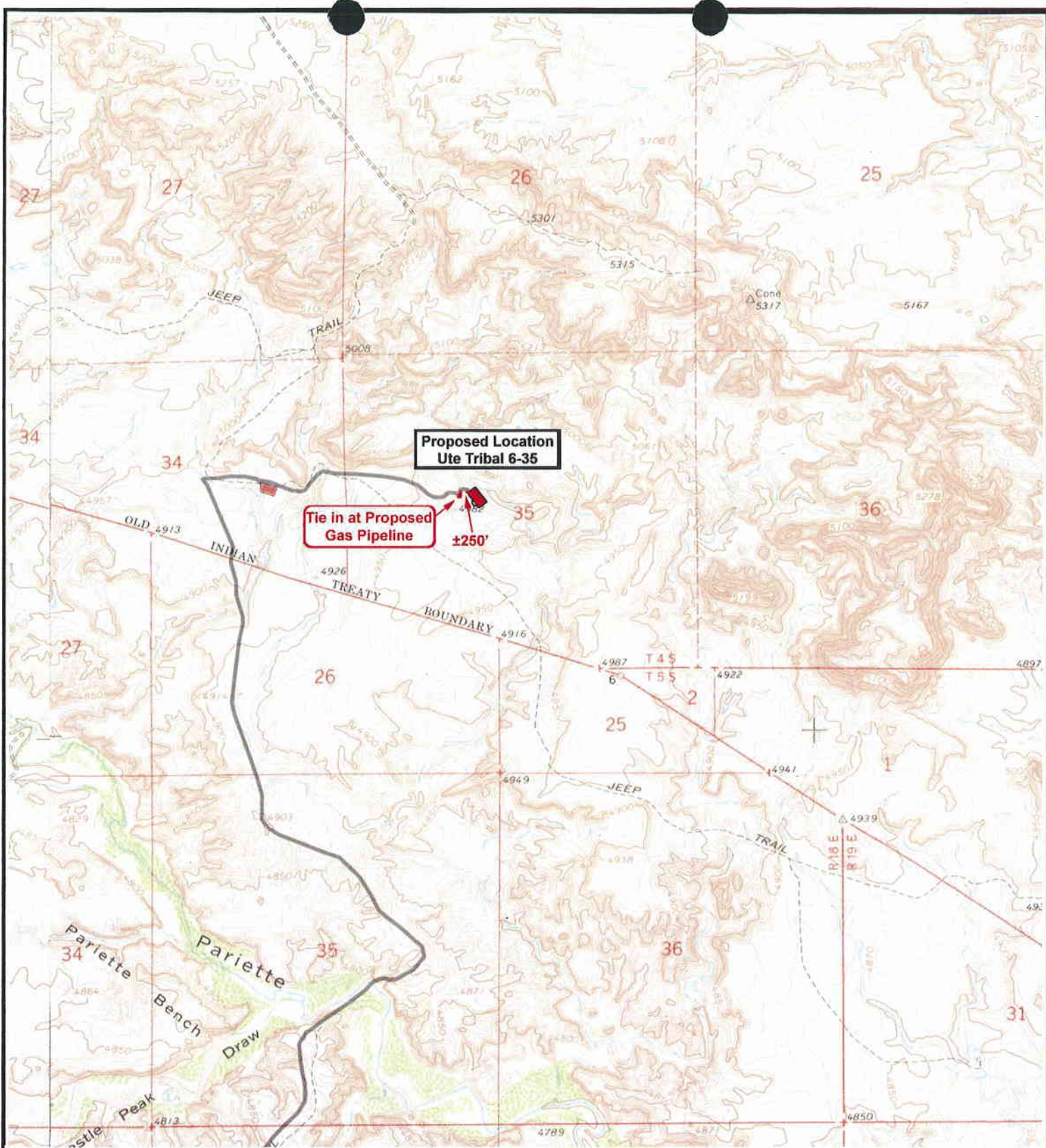
Legend


 Existing Road

 Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Ute Tribal 6-35-4-1E
SEC. 35, T4S, R1W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 06-17-2008

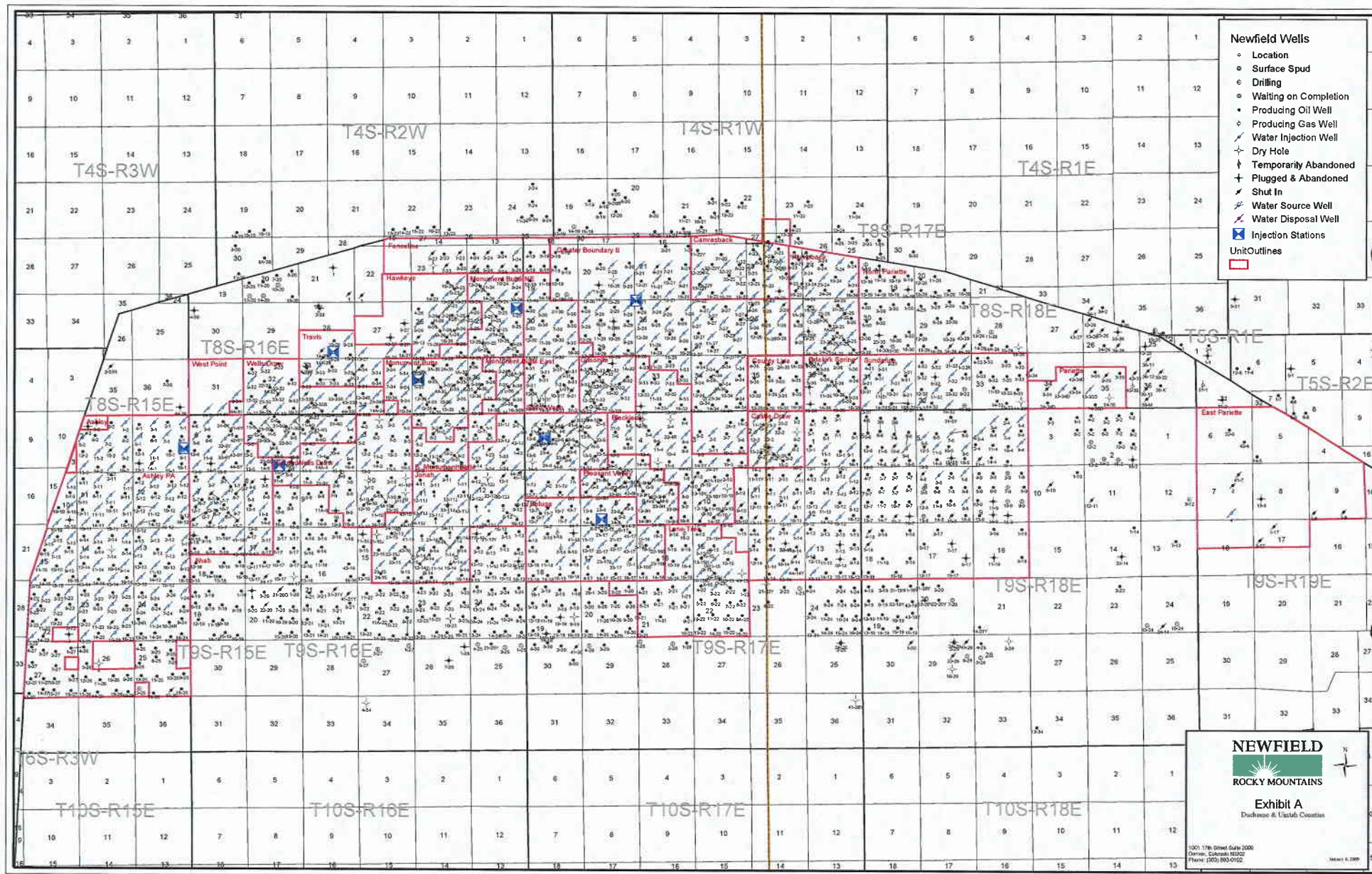
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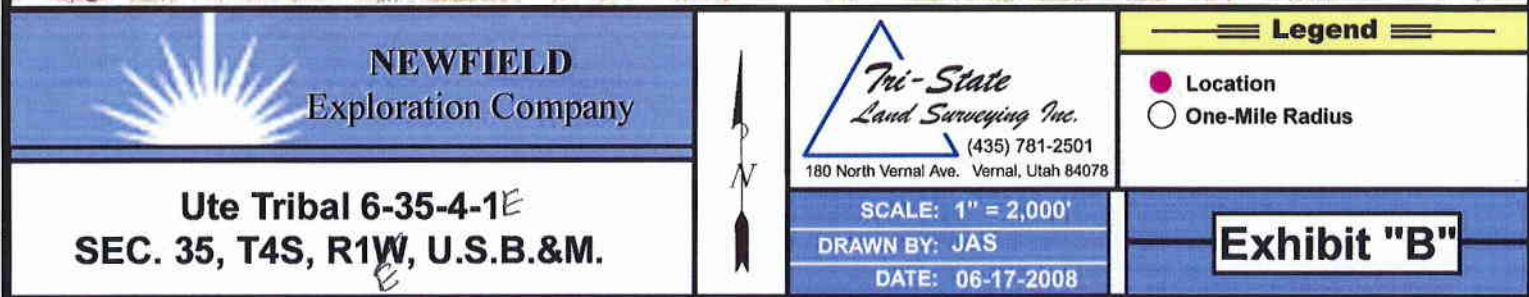
Roads

Proposed Gas Line

TOPOGRAPHIC MAP

C





2-M SYSTEM

Blowout Prevention Equipment Systems

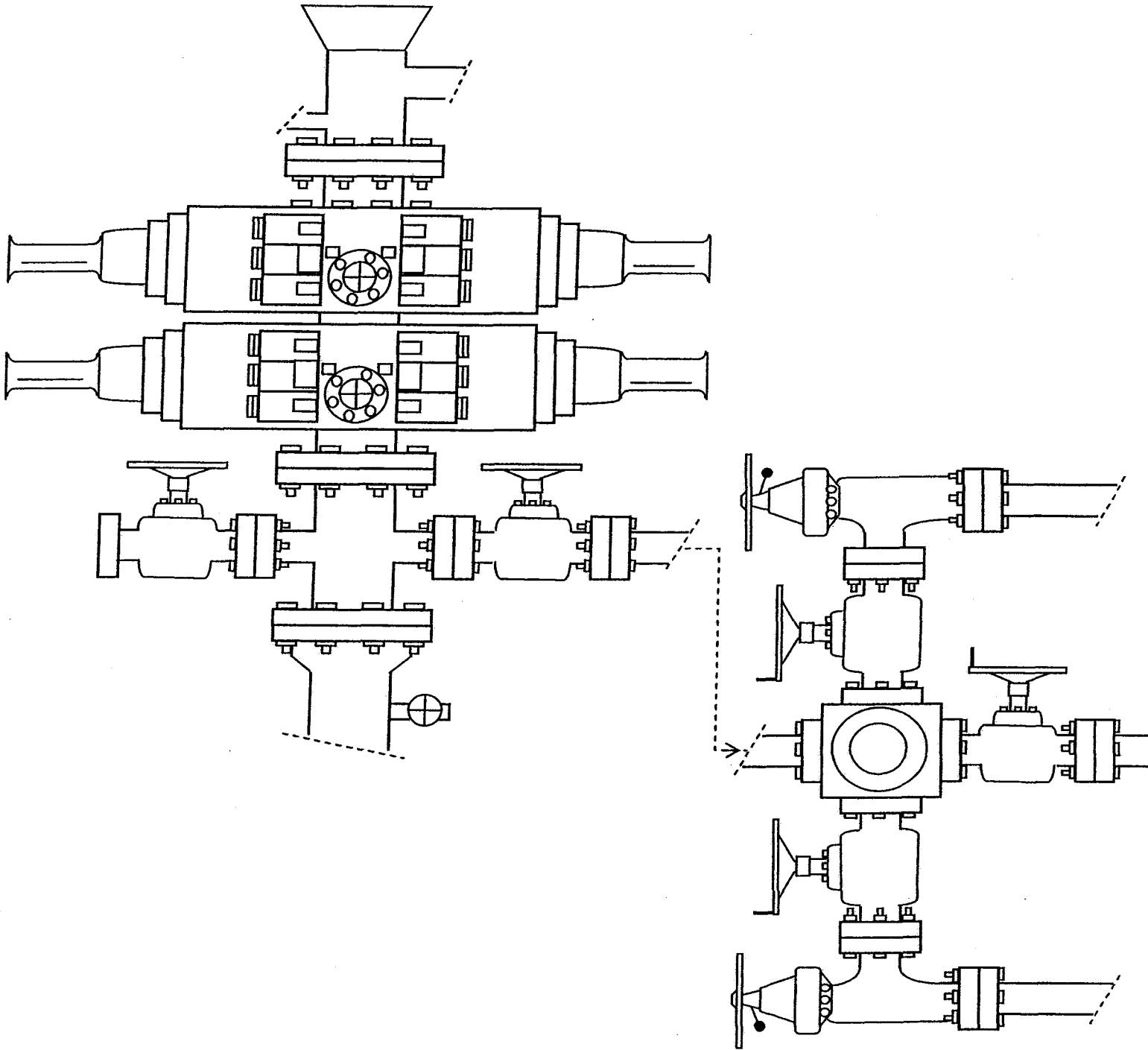


EXHIBIT C

Exhibit "D"

1 of 2

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
SEVEN PROPOSED WELL LOCATIONS: UTE TRIBAL
#5-29-4-1E, #6-29-4-1E, #7-29-4-1E, #8-29-4-1E
#7-30-4-1, #8-30-4-1, AND #6-35-4-1
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-282f

August 7, 2008

United States Department of Interior (FLPMA)
Permit No. 08-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0401i Part 2 of 2

Ute Tribal Permit No. A08-363

252

**Paleontological Assessment Preliminary Report for Newfield Well 6-35-4S-1E and
Associated Infrastructure**

Prepared for
Newfield Exploration Company
10530 South County Road #33
Duchesne County, Utah 84052

and

Ute Indian Tribe
Energy and Minerals Department
P.O. Box 70
988 S. 7500 E., Annex Building
Fort Duchesne, UT 84026

Prepared by:
Margaret Imhof, M.S. and Paul C. Murphey, Ph.D.

SWCA Environmental Consultants
2028 West 500 North
Vernal, UT 84078-2645
Phone: 435.789.9388
Fax: 435.789.9385
www.swca.com

July 24, 2008

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/27/2009

API NO. ASSIGNED: 43-047-40507

WELL NAME: UTE TRIBAL 6-35-4-1E

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SE NW 35 040S 010E

SURFACE: 2201 FNL 2025 FWL

BOTTOM: 2201 FNL 2025 FWL

COUNTY: UINTAH

LATITUDE: 40.09293 LONGITUDE: -109.8519

UTM SURF EASTINGS: 597869 NORTHINGS: 4438493

FIELD NAME: WINDY RIDGE (718)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

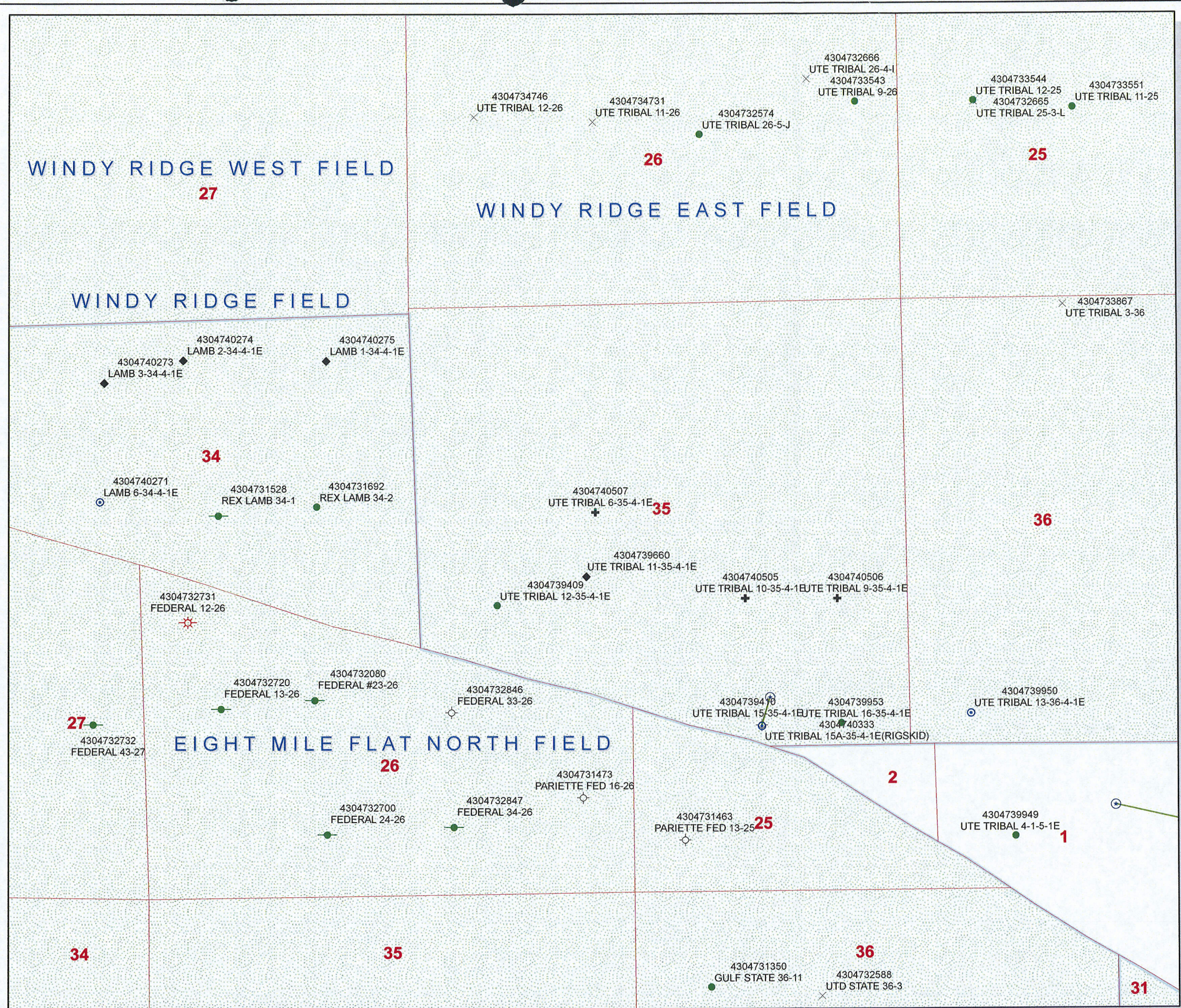
___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS:

Sop, Separation etc

STIPULATIONS:

*1- Federal Approval
2- Spacing Strip*



API Number: 4304740507
Well Name: UTE TRIBAL 6-35-4-1E
Township 04.0 S Range 01.0 E Section 35
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

ACTIVE

EXPLORATORY

GAS STORAGE

NF PP OIL

NF SECONDARY

PI OIL

PP GAS

PP GEOTHERML

PP OIL

SECONDARY

TERMINATED

Fields

STATUS

ACTIVE

COMBINED

Sections

Wells Query Events

✕ <all other values>

GIS_STAT_TYPE

<Null>

APD

DRL

GI

GS

LA

NEW

OPS

PA

PGW

POW

RET

SGW

SOW

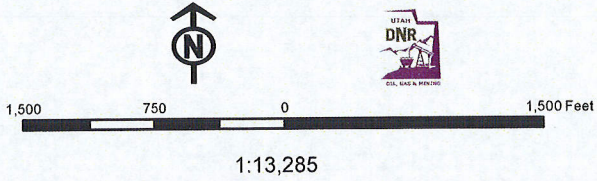
TA

TW

WD

WI

WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 28, 2009

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 6-35-4-1E Well, 2201' FNL, 2025' FWL, SE NW, Sec. 35, T. 4 South,
R. 1 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40507.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number Ute Tribal 6-35-4-1E
API Number: 43-047-40507
Lease: 2OG0005609

Location: SE NW Sec. 35 T. 4 South R. 1 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

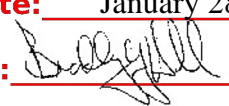
- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 6-35-4-1E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2201 FNL 2025 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 04.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047405070000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield requests to extend the permit to drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: January 28, 2010 By: 					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech			
DATE 1/26/2010					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405070000

API: 43047405070000

Well Name: UTE TRIBAL 6-35-4-1E

Location: 2201 FNL 2025 FWL QTR SENW SEC 35 TWNP 040S RNG 010E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 1/28/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 1/26/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: January 28, 2010

By:

RECEIVED January 26, 2010

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross Rig # 29
Submitted By Xabier Lasa Phone Number 435-823-6014
Well Name/Number Ute Tribal 6-35-4-1E
Qtr/Qtr SE/NW Section 35 Township 4S Range 1E
Lease Serial Number 2OG0005609
API Number 43-047-40507

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9-30-10 8:00
AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 9-30-10 2:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks Spud With Ross Rig #29 @ 8:00 am On 9-30-10 Run 8
5/8" Casing @ 2:00 pm on 9-30-10.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

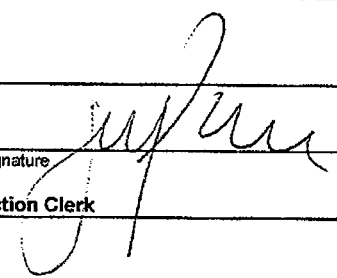
OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
A	99999	17817	4301334034	UTE TRIBAL 16-21-4-2	SESE	21	4S	2W	DUCHESNE	10/7/2010	10/19/10
WELL 1 COMMENTS: GRRV											
A	99999	17818	4301350373	UTE TRIBAL 6-13-4-3	SENE	13	4S	3W	DUCHESNE	10/1/2010	10/19/10
GRRV											
A	99999	17819	4304740507	UTE TRIBAL 6-35-4-1E	SENE	35	4S	1E	UINTAH	9/30/2010	10/19/10
GRRV											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

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OCT 1 2010

DIV. OF OIL, GAS & MINING

Signature:  Jentri Park
Production Clerk
Date: 10/14/10

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 35 T4S R1E

5. Lease Serial No.

MON BUTTE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 6-35-4-1E

9. API Well No.

4304740507

10. Field and Pool, or Exploratory Area

MYTON-TRIBAL EDA

11. County or Parish, State

UINTAH, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed.

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-30-10 MIRU ROSS spud rig #29. Drill 345' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 346.39.
On 10-13-10 Cement with 170 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 6 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Xabier Lasa

Signature

Title

Drilling Foreman

Date

10/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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OCT 18 2010

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8"	CASING SET AT	346.39
--------	---------------	--------

LAST CASING	<u>8 5/8"</u>	SET AT	<u>346.39</u>
DATUM	<u>13</u>		
DATUM TO CUT OFF CASING		<u>13</u>	
DATUM TO BRADENHEAD FLANGE			<u>13</u>
TD DRILLER	<u>345</u>	LOGGER	<u></u>
HOLE SIZE	<u>12 1/4"</u>		

OPERATOR Newfield Exploration Company
WELL UTE TRIBAL 6-35-4-1E
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Ross # 29

LOG OF CASING STRING:

[illegible]

[illegible]

COMPANY REPRESENTATIVE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: MON BUTTE EDA 20G0005609
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: UTE TRIBAL 6-35-4-1E
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 35, T4S, R1E		9. API NUMBER: 4304740507
		10. FIELD AND POOL, OR WILDCAT: MYTON-TRIBAL EDA
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/15/2010			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 11-15-10, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 11/15/2010

(This space for State use only)

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NOV 22 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 6-35-4-1E**9/1/2010 To 1/30/2011****11/2/2010 Day: 1****Completion**

Rigless on 11/2/2010 - Bond Log and shoot perforations for stg 1. - Bong Log and perforate stg 1 @ 6400'-03' and 6409'-6414'.

Daily Cost: \$0**Cumulative Cost:** \$9,325

11/8/2010 Day: 2**Completion**

Rigless on 11/8/2010 - MIRU Bj Services & Perforators LLC WLT. Frac 1st stage. Perforate & frac 2nd stage. Perforate 3rd stage. SIWFN w/ 1063 BWTR. - MIRU Bj Services & Perforators LLC WLT. Frac 1st stage. Perforate & frac 2nd stage. Perforate 3rd stage. SIWFN w/ 1063 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$29,655

11/9/2010 Day: 3**Completion**

Nabors #147 on 11/9/2010 - Finish frac's. Flowback well. MIRU Nabors 147. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. - Finish remaining 2 frac's. RD BJ Services & Perforators LLC. Flowback well. Flowed for 4 1/2 hrs. Rec 675 BW. MIRU Nabors 147. ND Cameron BOP & 5M WH. NU 3M WH & Schaffer BOP. SIWFN w/ 1098 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$145,601

11/11/2010 Day: 4**Completion**

Nabors #147 on 11/11/2010 - PU & RIH w/ 4 3/4" bit. Drill out 3 plug. Tag fill @ 6512'. LD 4 jts of tbg. SIWFN w/ 1012 BWTR. - 320 psi on well. Bleed off pressure. PU & RIH w/ 4 3/4" bit & 2 7/8" J-55 tbg. Tagged plug @ 5335'. RU Nabors power swivel. Drill out 3 plugs. Tagged fill @ 6512'. TOH w/ 4 jts of tbg. SIWFN w/ 1012 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$152,099

11/12/2010 Day: 5**Completion**

Nabors #147 on 11/12/2010 - C/O to PBTD. Swab. C/O to PBTD. TOH w/ 100 jts of tbg. - 190 psi on well. RIH w/ 4 jts of tbg. Tag fill @ 6512'. C/O to PBTD @ 6588'. RD power swivel. LD power swivel. RU swab equipment. IFL @ surface. Made 24 swab runs. FFL @ 2300'. Rec 170 BTF. RD swab. TIH w/ tbg. Tag PBTD @ 6588'. Circulate well clean. LD extra tbg. TOH w/ 100 jts of tbg. SIWFN w/ 937 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$159,382

11/15/2010 Day: 6**Completion**

Nabors #147 on 11/15/2010 - TOH w/ tbg. LD bit. TIH w/ production tbg. ND BOP. Set TA. NU WH. PU & RIH w/ "A" grade rod string. Hang head, Space out rods. RDMOSU. POP @ 5:00 PM w/ 120" SL @ 5 SPM. 982 BWTR. FINAL REPORT!!! - 20 psi on well. Pumped 80 bbls of wtr down tbg. Continue TOH w/ tbg. LD bit & bit sub. PU & RIH w/ NC, 2-jts, SN, 1-jt, TA, 203 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 18,000#'s of tension. NU WH. Flush tbg w/ 20 BW. PU & RIH w/ Central hydraulic 2 1/2" X 1 1/2" X 24' RHAC, 6- 1 1/2" wt bars, 30- 3/4" guided rods, 46- 3/4" plain rods, 73- 3/4" guided rods, 99- 7/8" guided rods, 1- 4', 1- 6', 1-8' X 7/8 ponies, 1 1/2" X 26' Polish rod. Hang head, Space out rods. Pressure test to 800 psi. RDMOSU. POP @ 5:00 PM w/ 120" SL @ 5 SPM. 982 BWTR. FINAL REPORT!!!. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$204,143

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. EDA 20G0005609			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No.			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435)646-3721		8. Lease Name and Well No. UTE TRIBAL 6-35-4-1E			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2201' FNL & 2025' FWL (SE/NW) SEC. 35, T4S, R1E At top prod. interval reported below At total depth 6645'						9. AFI Well No. 43-047-40507			
14. Date Spudded 09/30/2010						15. Date T.D. Reached 10/23/2010		10. Field and Pool or Exploratory MYTON-TRIBAL EDA	
16. Date Completed 11/12/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						11. Sec., T., R., M., on Block and Survey or Area SEC. 35, T4S, R1E			
18. Total Depth: MD 6645' TVD				19. Plug Back T.D.: MD 6535' TVD		20. Depth Bridge Plug Set: MD TVD		12. County or Parish UINTAH	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						13. State UT			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						17. Elevations (DF, RKB, RT, GL)* 4968' GL 4980' KB			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	346'		170 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6633'		276 PRIMLITE		996'	
						450 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 6482'	TA @ 6383'							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wasatch	6400'	6414'	6400-6414'	.36"	24				
B) Green River	5173'	6028'	5173-6028'	.36"	72				
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6400-6414'		Frac w/ 24563#'s 20/40 sand in 252 bbls of Lightning 17 fluid in 1 stage.							
5173-6028'		Frac w/ 78385#'s 20/40 sand in 620 bbls of Lightning 17 fluid in 3 stages.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/13/10	11/28/10	24	➔	84	31	26			2-1/2" x 1-1/2" x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD & USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH GREEN RIVER	6400' 5173'	6414' 6028'		GARDEN GULCH MRK GARDEN GULCH 1	4193' 4360'
				GARDEN GULCH 2 POINT 3	4469' 4751'
				X MRKR Y MRKR	4948' 4986'
				DOUGALS CREEK MRK BI CARBONATE MRK	5125' 5424'
				B LIMESTON MRK CASTLE PEAK	5573' 5874'
				BASAL CARBONATE WASATCH	6253' 6369'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 12/02/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Daily Activity Report**Format For Sundry****UTE TRIBAL 6-35-4-1E****8/1/2010 To 12/30/2010****UTE TRIBAL 6-35-4-1E****Waiting on Cement****Date:** 10/11/2010

Ross #29 at 346. Days Since Spud - yield, returned bbls to pit, bump plug to 416psi, BLM and State were notified via email - On 9-30-10 Ross # 29 spud and drilled 345' of 12 1/4" hole , P/U and run 8 jts of 8 5/8" casing set - @ 346.39', On 10-13-10 cement w/ BJ w/ 170 sks of class G+2%KCL+.25#CF mixed @15.8ppg and 1.17

Daily Cost: \$0**Cumulative Cost:** \$63,911

UTE TRIBAL 6-35-4-1E**Rigging down****Date:** 10/18/2010

Capstar #328 at 346. 0 Days Since Spud - Rig down & Get ready to move to the Ute Tribe 6-35-4-1E on 10/18/10

Daily Cost: \$0**Cumulative Cost:** \$64,261

UTE TRIBAL 6-35-4-1E**Pressure Testing****Date:** 10/19/2010

Capstar #328 at 346. 0 Days Since Spud - to leak tighten it up try again it still leaked - Work on testers truck & Wait for new test truck - Test pipes rams & Inside choke valves & Floor valve To 2000#s for 10 min - Work on testers truck - the pipe rams they did not test so we tested the truck it did not test. - Accept rig @ 6:30 PM on 10/18/10 & RU B&C Quick test & Test casing it did not test, so we went to - Nipple up bops - Rig up - Hold saftey mtg w/ Howcroft Trucking & Move on 10/18/10 to the Ute Tribe 6-35-4-1E 20 Miles - Pick up stack & change the API ring - Test blind rams Outside choke valves upper kelly to 2000#s & casing casing would not test, so we tes - ted truck again it would not test so we tried the other truck casing would not test - PU casing packer TIH to 270' Test casing it did not test - Test blind rams would not test work pipe rams test it again did not test Flange on well head started

Daily Cost: \$0**Cumulative Cost:** \$132,809

UTE TRIBAL 6-35-4-1E**Drill 7 7/8" hole with fresh water****Date:** 10/20/2010

Capstar #328 at 2753. 1 Days Since Spud - Pull Packer try to test without packer test Failed. Wait on Packer - Drill 7 7/8" hole F/ 1712' to 2753' W/ 20,000WOB 151RPM, 400GPM, 166ROP - Work on Top Drive - Drill 7 7/8" hole F/ 1160' to 1712' W/ 20,000WOB 151RPM, 400GPM, 166ROP - Resink Directional Tools - Drill 7 7/8" hole F/ 346' to 1160' W/ 20,000WOB 151RPM, 400GPM, 166ROP - Pickup BHA Smith MI616 PDC Bit, 6.5 Hunting Mud Motor, Monel, Gap Sub, Antenną Sub, HWDP - Strap BHA, Rig Service - Make up new packer Trip in hole test casing to 1,500PSI F/30min test good - Test surface casing to 1,500PSI F/ 30min. W/ Packer test failed - Pull and Inspect Packer. Run Packer back in hole - Test 8 5/8" Surface Casing to 1,500PSI F/ 30min. W/ Packer Test Failed

Daily Cost: \$0**Cumulative Cost:** \$147,584

UTE TRIBAL 6-35-4-1E**TOOH**

Date: 10/21/2010

Capstar #328 at 4900. 2 Days Since Spud - Drill 7 7/8" hole F/ 2753' to 3795' W/ 20,000WOB 151RPM, 400GPM, 166ROP - Rig Service - TOOH F/ Bit # 1 - Circulate, Rig up Brine Trucks and pump brine - Drill 7 7/8" hole F/ 3795' to 4900' W/ 20,000WOB 151RPM, 400GPM, 97fph ROP

Daily Cost: \$0**Cumulative Cost:** \$179,937

UTE TRIBAL 6-35-4-1E**Lay Down Drill Pipe/BHA****Date:** 10/22/2010

Capstar #328 at 6645. 3 Days Since Spud - TOOH F/ Bit # 1 - Circulate Well F/ Logs - Drill 7 7/8" hole F/ 5968' to 6645'TD W/ 20,000WOB 151RPM, 400GPM, 102 fph ROP - Laydown Drill pipe to 4500' pump Brine - Rig Service - Make up new Bit and TIH, Wash last 4jts to bottom - Drill 7 7/8" hole F/ 4900' to 5968' W/ 20,000WOB 151RPM, 400GPM, 102 fph ROP

Daily Cost: \$0**Cumulative Cost:** \$203,548

UTE TRIBAL 6-35-4-1E**Waiting on Cement****Date:** 10/23/2010

Capstar #328 at 6645. 4 Days Since Spud - Release Rig @ 6:00AM 10/23/10 - Clean Mud tanks - Nipple Down Set slips W/ 100,000 Tension Shut Well In for 3 hrs - Rig Up BJ and Pump - Circulate Casing W/ Rig Pump - Rig up and Run 157 jts of 5 1/2" 15.5# J-55 LTC Set @ 6631'KB - Laydown Drill pipe to 4500' - Pump Brine, kill well - Laydown Drill pipe and BHA - Pressure test 5 1/2" Casing Rams to 1,500 PSI F/ 10 Min. Rams tested good. - Hold Safety Meeting, Rig up PSI and Log Well **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$347,672

Pertinent Files: Go to File List

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
E	17799	17799	4301350357	UTE TRIBAL 5-23-4-3	SWNW	23	4S	3W	DUCHESNE	9/21/2010	11/2/10
WELL 1 COMMENTS: CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											
E	17770	17770	4301350361	UTE TRIBAL 12-23-4-3	NWSW	23	4S	3W	DUCHESNE	9/1/2010	10/6/10
CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											
E	17737	17737	4301350366	UTE TRIBAL 13-26-4-3	SWSW	26	4S	3W	DUCHESNE	7/19/2010	8/20/10
CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											
E	17805	17805	4301350374	UTE TRIBAL 13-13-4-3	SWSW	13	4S	3W	DUCHESNE	9/28/2010	11/4/10
CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											
E	17798	17798	4301350391	UTE TRIBAL 10-22-4-2	NWSE	22	4S	2W	DUCHESNE	9/23/2010	10/25/10
CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											
E	17819	17819	4304740507	UTE TRIBAL 6-35-4-1E	SENW	35	4S	1E	UINTAH	9/30/2010	11/13/10
CHANGE FORMATION F/ GRRV TO GRWS											
12/30/10											

ACTION CODES (See Instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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Signature _____ Jentri Park
Production Clerk _____ 12/21/10